

Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2019
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	85,866	--	--	113,554	13,314	5,128	4,621	213,240	1	0	49,767
Hydrocarbon Gas Liquids	5,559	-33	3,296	5,849	2,718	--	-1,153	7,875	3,763	6,904	2,406
Natural Gas Liquids	5,559	-33	2,559	5,849	2,718	--	-1,142	7,875	3,763	6,156	2,367
Ethane	7	--	--	--	--	--	--	--	1	6	--
Propane	881	--	2,871	3,520	984	--	-887	--	2,572	6,571	526
Normal Butane	1,170	--	-694	2,035	1,449	--	-273	3,579	1,142	-488	1,385
Isobutane	922	--	382	294	285	--	12	1,958	3	-90	416
Natural Gasoline	2,579	-33	--	--	--	--	6	2,338	45	157	40
Refinery Olefins	--	--	737	--	--	--	-11	--	--	748	39
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	692	--	--	--	1	--	--	691	13
Normal Butylene	--	--	45	--	--	--	-12	--	--	57	26
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
Other Liquids	--	2,250	--	9,365	27,526	-2,514	-117	35,368	1,277	99	51,601
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	2,250	--	1,689	12,850	1,797	-764	18,753	596	0	4,198
Hydrogen	--	--	--	--	--	3,416	--	3,416	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	2	--	--	2	0	--
Renewable Fuels (including Fuel Ethanol)	--	2,250	--	1,689	12,850	-1,621	-764	15,337	594	0	4,198
Fuel Ethanol	--	1,592	--	251	11,779	-549	-1,125	13,697	501	0	2,047
Renewable Fuels Except Fuel Ethanol	--	658	--	1,438	1,070	-1,072	361	1,640	93	0	2,151
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	4,349	--	--	-556	4,543	263	99	18,894
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	3,327	14,676	-4,310	1,203	12,072	418	0	28,509
Reformulated	--	--	--	976	6,860	1,040	829	8,044	3	0	13,593
Conventional	--	--	--	2,351	7,816	-5,351	374	4,028	414	0	14,916
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	270,094	11,699	6,400	4,983	1,111	--	34,533	257,532	37,002
Finished Motor Gasoline	--	--	138,085	1,230	1,327	4,859	-208	--	4,375	141,334	1,876
Reformulated	--	--	97,563	--	--	-310	4	--	--	97,249	18
Conventional	--	--	40,522	1,230	1,327	5,169	-212	--	4,375	44,085	1,858
Finished Aviation Gasoline	--	--	-1	1	--	--	-67	--	--	67	148
Kerosene-Type Jet Fuel	--	--	40,137	6,576	906	--	-5	--	2,487	45,137	9,917
Kerosene	--	--	27	--	--	--	-48	--	9	66	25
Distillate Fuel Oil	--	--	53,803	638	2,750	124	-33	--	14,451	42,897	13,816
15 ppm sulfur and under	--	--	51,452	635	2,750	124	96	--	10,907	43,958	12,959
Greater than 15 ppm to 500 ppm sulfur	--	--	907	--	--	--	-67	--	2,434	-1,460	177
Greater than 500 ppm sulfur	--	--	1,444	3	--	--	-62	--	1,110	399	680
Residual Fuel Oil ⁶	--	--	9,873	2,474	--	--	706	--	1,846	9,795	5,220
Less than 0.31 percent sulfur	--	--	23	338	--	--	-148	--	NA	NA	114
0.31 to 1.00 percent sulfur	--	--	1,257	584	--	--	51	--	NA	NA	518
Greater than 1.00 percent sulfur	--	--	8,593	1,552	--	--	803	--	NA	NA	4,582
Petrochemical Feedstocks	--	--	11	98	--	--	-1	--	--	110	4
Naphtha for Petro. Feed. Use	--	--	11	98	--	--	-1	--	--	110	4
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	67	--	--	--	-31	--	--	98	26
Lubricants	--	--	1,278	50	-42	--	-265	--	988	563	1,004
Waxes	--	--	--	136	--	--	--	--	14	122	--
Petroleum Coke	--	--	13,378	68	77	--	91	--	10,105	3,327	1,562
Marketable	--	--	10,468	68	77	--	91	--	10,105	417	1,562
Catalyst	--	--	2,910	--	--	--	--	--	--	2,910	--
Asphalt and Road Oil	--	--	1,895	428	1,382	--	975	--	258	2,472	3,308
Still Gas	--	--	10,300	--	--	--	--	--	--	10,300	--
Miscellaneous Products	--	--	1,241	--	--	--	-3	--	1	1,243	96
Total	91,425	2,217	273,390	140,467	49,958	7,598	4,462	256,483	39,574	264,535	140,776

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.